BIHAR STATE POWER GENERATION COMPANY LIMITED

FINANCIAL STATEMENT

FOR THE F.Y. 2015-16



2016



VIDYUT BHAWAN, BAILEY ROAD, PATNA

BIHAR STATE POWER GENERATION COMPANY LIMITED **BALANCE SHEET AS AT 31st MARCH 2016**

Part	ticulars	Note No.	As At 31st March 2016	As At 31st March 2015
I.	EQUITY AND LIABILITIES		Jim much	g) et univelaren 1995
	Shareholders' funds			
	Share capital	2	21 054 222 050	2 440 000 000
	Reserves & surplus	3	21,054,223,950	3,440,000,000
(0)	Neserves a sarpias	-	9,010,502,858 30,064,726,808	26,845,924,771 30,285,924,771
				30,203,324,771
(2)	Share Application Money pending allotme	ent	3,210,256,009	
(3)	Non-current liabilities			
	Long-term borrowings	4	32,230,139,716	6,347,821,281
(b)			32,230,139,710	0,347,821,281
(c)				
	A TOTAL CONTRACTOR OF THE PARTY.		32,230,139,716	6,347,821,281
	Current liabilities			
	Short-term borrowings			
	Trade payables			
	Other current liabilities	5	9,500,329,507	24,804,529,674
(d)	Short term provisions		9,500,329,507	24,804,529,674
			3/300/323/307	24,004,323,074
		TOTAL	75,005,452,040	61,438,275,727
II.		TO STATE OF THE PARTY OF		Sales and the sales are the sa
	Non-current assets			
(a)		6	2,002,156,499	1,999,085,298
(i)	Tangible assets			
(ii)	Capital Work in Progress		57,401,333,222	45,771,193,891
(b)	Non-Current Investment	7	11,832,961,125	8,679,356,985
(c).	Long term loans and advances			0,079,330,983
(d)	Other non current assets	18)		
	the part of the second of the second of the	(b) 1 (c) (c)	71,236,450,846	56,449,636,174
	Current assets	HAT PHE BY		
	Current Investment			
	Inventories	8	134,480,710	100,377,867
	Trade receivables			
(e)	Cash and bank balances	9	2,777,049,698	4,139,931,326
(f)	Short-term loans and advances Other current assets	10	764,249,541	696,268,676
(1)	Other Current assets	11	93,221,246	52,061,684
	processing the say were processed.	-	3,769,001,194	4,988,639,552
1		TOTAL	75,005,452,040	61,438,275,727
ALC: U	Significant accounting policies	1 1	-,, 152,040	01,430,273,727
The same	organical accounting policies			

The accompanying notes are an integral part of the financial statements

ASSOC

As per our report of even date attached

For Jha & Associates Chartered Accountants

(Firm Regn. No 01195C)

29:09.16 Partner M. No. 079294

Place: - Patna

Date: 27/09/2016

For and on behalf of the Company

(Arvind Kumar) General Manager (Finance)

> (Pratyaya Amrit) Chairman DIN: 01192117

(R. Lakshmanan) **Managing Director** DIN: 06908182



BIHAR STATE POWER GENERATION COMPANY LIMITED STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED 31st MARCH 2016

Par	ticulars de la companya de la compa	Note No.	For the year ended 31st March 2016	For the period ended 31st March 2015
I.	Revenue			
(a)	Revenue from operations	100	aspett in union	e to his big trid
	Less:- Electricity Duty	737 0 1		
(b)	Other income		permed on the	and how most
(c)	Revenue Subsidies and Grants	Lane II		Secretary American
(-)	Total Revenue	-	r para tay a con-	Back of Library 17th
II.	Expenses:			
(a)	Power Purchase Cost	Total I		
(b)	Employee benefits expense			The state of the s
(c)	Finance costs	The state of	College Labor 1	the entres woulden be
(d)	Depreciation & Amortisation expenses			
(e)	Other expenses		-	-
(f)	Prior period items (net)	OH SH	HIS COMMENTED IN	STOREST STOYED
	Total Expenses		direct Albis	
III.	Profit/(Loss) before exceptional and extraordinary items and tax (I-II) Exceptional items	Pi Me h	all of profession	-
V.		No.	Barrell Control	
٧.	Profit/(Loss) before extraordinary items and tax (III-IV)			
VI.	Extraordinary items			D. H.S. HELLINGS
VII.	Profit/(loss) before tax tax (V-VI)	The state of	Mark Toward of the	Landa pende
VIII.	Tax expense	1 3 3 1	CONTRACTOR AS THE	of the cast of the
(a)	Current Tax			I Hamiltonia
(b)	Deferred Tax			
IX.	Profit/(loss) for the year (VII-VIII)	1	-	-
X.	Basic and Diluted Earnings per equity share		United States	
	(Face value of Rs. 10/- each):	1001		THE DESCRIPTION
(1)	Basic	Market.	EVERY CONTRACT	Principle Comment
(2)	Diluted	LAIL		
	Significant accounting policies	1		
	Notes to the financial statements	12		Harry A. Line 14

The accompanying notes are an integral part of the financial statements

As per our report of even date attached

For Jha & Associates Chartered Accountants

(Firm Regn. No 01195C)

Partner 28.09.16

M. No. 079294

Place:- Patna
Date:- 27/09/2016

(Apvind Kumar) General Manager (Finance)

> (Pratyaya Amrit) Chairman DIN: 01192117

For and on behalf of the Company

(R. Lakshmanan) Managing Director DIN: 06908182





F. Tangible Fixed Assets:

Fixed Assets are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The cost comprises purchase price, borrowing costs, if capitalization criteria are met and directly attributable cost of bringing the asset to its working condition for the intended use. Any subsidy/ reimbursement/ contribution received for installation and acquisition of any fixed assets is shown as deduction in the year of receipt.

Subsequent expenditure related to an item of fixed assets is added to its book value only if it increases the future benefits from the existing asset beyond its previously assessed standard of performance. All other expenses on existing fixed assets, including day-to-day repairs and maintenance expenditure and cost of replacing parts, are charged to the Statement of Profit and Loss for the period during which such expenses are incurred.

G. Depreciation:

Depreciation on assets is provided on straight line method using the rates notified by the CERC.

Depreciation on fixed assets added/disposed off during the year/period is provided on pro-rata basis with reference to the date of addition/disposal. Individual assets costing upto Rs. 5000 are depreciated in full in the year of purchase.

H. Borrowing Cost:

Borrowing cost includes interest. Such costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective asset. All other borrowing costs are expensed in the period they occur.

I. Investments:

Investments, which are readily realizable and intended to be held for not more than one year from the date on which such investments are made, are classified as current investments. All other investments are classified as long term investments. On initial recognition, all investments are measured at cost. The cost comprises purchase price and directly attributable acquisition charges such as brokerage, fees and duties.

Current investments are carried in the financial statements at lower of cost and fair value determined on an individual investment basis. Long term investments are carried at cost. However, provision for diminution in values is made to recognize a decline other than temporary in the value of the investments.

On disposal of an investment, the difference between its carrying amount and net disposal proceeds is charged or credited to the statement of profit and loss.

J. Contingent Liabilities:

A Contingent liability is a possible obligation that arises from the past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the company or a present obligation that is not recognized because it is not probable that an outflow of resources will be required to settle the obligation. A contingent liability also arises in extremely rare cases where there is liability that cannot be recognized because it cannot be measured reliably. The company does not recognize a contingent liability but discloses

its existence in the financial statements.



BIHAR STATE POWER GENERATION COMPANY LIMITED

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED AS ON 31st MARCH 2016

NOTE 1: Significant Accounting Policies

A. Basis of Preparation of Financial Statements:

The Financial Statements of the Company have been prepared in accordance with generally accepted accounting principles in India. The Company has prepared these Financial Statements to comply in all material respects, with the Accounting Standards notified under the Companies (Accounting Standards) Rules, 2006, (as amended) and the relevant provisions of the Companies Act, 2013. The Financial Statements have been prepared on an accrual basis and under the historical cost convention. The accounting policies adopted in the preparation of financial statements are consistent with those of previous year except for the change in accounting policy, if any explained below.

B. Change in Accounting Policies:

During the year ended 31 March 2016, the Schedule III notified under the Companies Act 2013, has became applicable to the company, for preparation and presentation of its financial statements. The adoption of Schedule III has significant impact on presentation and disclosures made in the financial statements. The company has also reclassified the previous year figures in accordance with the requirements applicable in the current year.

c. Use of Estimates:

The preparation of the Financial Statements in conformity with Indian GAAP requires Management to make Judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosures relating to contingent assets and liabilities at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in material or immaterial adjustments to the carrying amounts of assets or liabilities in future periods.

D. Revenue Recognition:

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the company and the revenue can be reliably measured.

Rental Income is recognized on time proportionate basis over the period of the rent. Interest is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate.

E. Expenditure:

Adjustments arising due to errors or omission in the Financial Statements of earlier years are accounted for under "Prior Period".

Note 2 Share Capital

Particulars	31st Ma	rch 2016	31st Marc	ch 2015
(-) Authorized	No. of shares	Amount	No. of shares	Amount
(a) Authorised	3,000,000,000	30,000,000,000	500,000,000	5,000,000,000
(b) Issued, subscribed and fully paid up			1,274	
	2,105,422,395	21,054,223,950	344,000,000	3,440,000,000
Total	2,105,422,395	21,054,223,950	344,000,000	3,440,000,000

2.2 Reconciliation of the number of shares outstanding: -

	As at 31 N	March 2016	As at 31 Ma	arch 2015
Particulars	No. of shares	Amount	No. of shares	Amount
Equity Shares at the beginning of the year	344,000,000	3,440,000,000	2,100,000	21,000,000
Add:- Shares issued during the year	1,761,422,395	17,614,223,950	341,900,000	3,419,000,000
Equity Shares at the end of the year	2,105,422,395	21,054,223,950	344,000,000	3,440,000,000

2.4 Details of the shares held by each shareholder holding more than 5% shares:-

31st Mar	ch 2016	31st Marc	ch 2015
No. of shares	% held	No. of shares	Amount
2,105,422,395	100.00%	344,000,000	100.00%
	No. of shares	100.000/	No. of shares % held No. of shares

2.5 Share application money pending allotment represents application money under the transfer scheme for which share are to be allotted after completion of the transfer scheme.

Note 3 Reserves & Surplus

Particulars		31st March 2016	31st March 2015
Capital Reserves (Grant for Capital Assets)		Apple of Look	
Opening Balance		26,845,924,771	3,550,097,473
Add:Addition during the Year		2,989,058,046	20,799,227,298
Add:Fund From State Govt.			2,496,600,000
Less: Utilized for allotment of share		(20,824,479,959)	Carolinaka serita
Closing Balance	Total (A)	9,010,502,858	26,845,924,771
Revaluation Reserve		The second	
Opening Balance		SEQ Sheatach	22,245,725,638
Add: Addition during the Year		The state of the s	
Closing Balance	Total (B)	- 1	
& ASS	Total (A+B)	9,010,502,858	26,845,924,771

Note 4 Long Term Borrowings

Particulars		31st March 2016	31st March 2015
I. Secured			
Loan from Central Bank of India		2,000,000,000	
Loan from Canara Bank		3,000,000,000	3,000,000,000
Loan from HUDCO		4,276,921,752	533,289,130
	Total (A)	9,276,921,752	3,533,289,130
Unsecured			
PFC Loans		22,953,217,964	2,814,532,151
	Total (B)	22,953,217,964	2,814,532,151.00
	Total (A+B)	32,230,139,716	6,347,821,281

Note 5 Other Current Liabilities

Particulars		31st March 2016	31st March 2015
Liability to Railways for Coal Receipts		87,975,005	72,499,065
Advance against Sale of Scrap		168,118,920	168,118,920
Liability for BTPS Ext. Project			3,793,150
Liability for GRWS Project			
Liability for Lakhisarai & pirpainti Project			
Liability Capital Supplies/Works		161,853,559	173,814,557
Libilities for O & M Supplies/Works		54,678	245,393
Interest Accrued & Due on long term borrowings			
On PFC Loan			404,351,214
On Loan from Other Financial Institutions		257,136,272	310,000,000
Deposits and Retentions from Suppliers and Contractors		552,607,181	423,517,320
Other Liabilities and Provisions.		90,048,201	89,718,250
Staff related liabilities & provisions		19,999,572	22,762,423
Other Deposit & Reserve		89,948	89,948
Liability for Expenses		24,069,692	25,749,961
Inter Company Accounts (Note 5A)		8,138,376,479	23,109,869,474
	Total	9,500,329,507	24,804,529,674

Note 5 A Inter Company Accounts

Particulars		31st March 2016	31st March 2015
NBPDCL		91,517,862	91,517,862
BSPTCL		(25,291,847)	(25,291,847)
Inter Unit Account		7,579,812,846	22,846,723,062
Master Trust		(65,868,010)	(88,297,758)
BSPHCL		558,205,628	285,218,156
	& ASSOC Total	8,138,376,479	23,109,869,474

BIHAR STATE POWER GENERATION COMPANY LIMITED SCHEDULE OF FIXED ASSETS AS AT 31 Mar 2016

Rate Adjustment Total As on a Rate Total Total Total Adjustment Total As on a Rate To								DEPRECIATION	ATION		NET BLOCK	DCK.
## As on 01.04.15 Additions during the sales/Transfer TOTAL UPTO 01.04.15 During the yeer Additions during the sales/Transfer TOTAL UPTO 01.04.15 During the yeer Additions during the sales/Transfer TOTAL UPTO 01.04.15 During the yeer Additions during the sales/Transfer TOTAL UPTO 01.04.15 During the yeer Additions and the yeer Additions and the yeer Additions during the yeer Additions during the yeer Additions during the yeer Additions and the control of the yeer Additions and the yeer Additions and the yeer Additions and the yeer Additions and the control of the yeer Additions and the yeer Additions and the control of the yeer Additions and the control of the yeer Additions and the control of the yeer Additions and the yeer Additions and the control of the yeer Additions and the control of the yeer Additions and the yeer Addition and the control of the yeer Addition and the yeer Addition and the control of the yeer Addition and	OFUGO & CLOSE	Rate		GROSS BL	OCK				Adinetmnet	Total As on	21 00 10	Ac on 31 03 15
1.356 644 600 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.44% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.08, 19.549 3.528% 3.52	FIXED ASSELS	Nate		Additions during the	-	TOTAL	UPTO 01.04.15	During the year	on Sale	31.03.16	As on 31.03.16	AS OIL ST. OO. TO
35,456,138,087 3,460,482,623 - 3,951,180,522 1,948,348,099 675,924 - 1,949,024,023 2,002,240,023 enses) 35,656,338,087 5,909,263,132 41,565,601,219 7,605,057,220 7,603,057,220 7,603,057,220 7,603,083,275 7,603,083,275 8,83,884 8,83,884 8,83,83,884 8,83,83,884 8,1503,574,666 1,503,574,674 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,503,574,023 1,504,024,023 1,504	vork 85	3.44% 6.33% 5.28% 5.28% 6.33% 6.33%	1,356,644,600 308,819,549 94,623,576 90,366,089 1,960,906,479 92,890,750 29,063,859 11,461,513 2,656,982	2,077,115	SANTA TO THE SANTA	1,356,644,600 308,819,549 94,623,576 92,443,204 1,960,906,479 92,890,750 29,063,859 11,577,334 4,211,171	220,368,738 82,290,351 62,808,139 1,467,572,592 26,157,473 3,810,888 1,738,243			220,368,738 82,290,351 62,915,485 1,467,572,592 83,601,675 26,157,473 4,299,998 1,817,711	1,356,644,600 88,450,811 12,333,225 29,527,719 493,333,887 9,289,075 2,906,386 7,277,336 2,373,460	1,356,644,600 88,450,811 1,333,225 27,557,950 493,333,887 9,289,075 2,906,386 7,550,625 918,739
86,072,518 86,072,528 1,503,574,666 41,565,601,219 6,851,029,680 3,171,600,646 3,460,482,629 6,152,959 86,072,519 1,503,574,666 45,771,193,891 46,771,193,891 11,503,574,666 46,733,784,666 11,503,574,602 11,503,574,602 11,5			3 947,433.397	3,747,125		3,951,180,522	1,948,348,099	675,924	1	1,949,024,023	2,002,156,499	1,999,085,290
35,656,338,087 5,909,263,132 41,565,601,219 41,565,601,219 enses) 3,171,600,646 3,460,482,629 6,632,083,275 6,632,083,275 enses) 3,171,600,646 3,460,482,629 6,152,959 6,633 6,152,959 86,072,519 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,504,024,023 59,403	Capital Work In Progress:											780 950 939 30
enses) 3,171,600,646 3,460,482,629 6,632,083,275 6,152,959 6,152,959 8,863,884 86,072,519 1,503,574,666 1,503,574,666 1,503,574,666 45,771,193,891 11,633,886,456 - 6,1352,513,744 1,948,348,099 675,924 - 1,949,024,023 59,405	(Extention Project)		35.656,338,087	5,909,263,132		41,565,601,219					41,565,601,219	790,055,950,55
9enses) 3.171,600,646 3,460,482,629 6,632,083,275 6,633 6,152,959 6,152,959 6,152,959 6,152,959 6,152,959 6,152,959 6,153,574,066 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,666 1,503,574,61333,222 1,503,574,613,31,864,566 1,503,574,613,31,864,566 1,503,574,613,31,864,566 1,503,574,613,31,864,516 1,948,348,099 6,75,924 1,1949,024,023 59,403	Capital Wir (External region)		6 851 029 680	754.027.540		7,605,057,220					7,605,057,220	6,851,029,680
ce Building) 6,152,959	Capital WIP (Development Expense:	(3	3,171,600,646	3,460,482,629		6,632,083,275					6,632,083,275	3,171,600,646
ce Building) 86,072,519 2,791,365 88.863.884 81.503,574,666 1.503,574,666 1.503,574,666 25,711,193,891 11,630,139,331 - 57,401,333,222 - 57,401,333,222 - 57,401,333,222 - 57,401,333,222 - 1,948,348,099 675,924 - 1,949,024,023 59,40	(Annexure WIP)	de la companya de la	0000			6,152,959					6,152,959	6,152,959
ers) 1,503,574,666 1,503,574,666 - 57,401,333,222 57,401,333,222 - 1,948,348,099 675,924 - 1,949,024,023	Capital WIP (Office Building)		86.072.519	2,791,365		88,863,884					88,863,884	86,072,519
45,771,193,891 11,630,139,331 - 57,401,333,222 - - - - 1,948,348,099 675,924 - 1,949,024,023	Capital WIP (Others)			1,503,574,666		1,503,574,666					1,503,574,666	
49,718,627,288 11,633,886,456 - 61,352,513,744 1,948,348,099 675,924 - 1,949,024,023	Capital and Capital		103 801	11 630 139.331		57,401,333,222		1			57,401,333,222	45,771,193,891
	GRAND TOTAL:		49,718,627,288		1	61,352,513,744	+		ľ	1,949,024,023	59,403,489,721	47,770,279,189





Note 7 Non-Current Investment

Particulars		31st March 2016	31st March 2015
Investment in Subsidiaries Investment in Partnership & Joint Venture		200,000 11,832,761,125	200,000 8,679,156,985
ediometric de la companya de la comp	Total	11,832,961,125	8,679,356,985

Note 8 Inventories

Particulars	31st March 2016	31st March 2015
Coal	35,427,619	35,427,619
Oil	65,490,509	28,890,679
Stock of Material at Other Stores	6,989,046	6,989,046
Material in Transit	712,580	712,580
Electric fittings & Others	25,860,956	28,357,943
Total	134,480,710	100,377,867

Note 9 Cash & Bank Balances

Particulars		31st March 2016	31st March 2015
Control Control Control			
Cash & Cash Equivalents			
Cash in Hand		83,862	59,586
Cash Imprests with Staff		1,651,076	1,655,374
Balance with Banks			
(i) In Savings Accounts		744,149,206	3,204,414,766
(ii) In Deposit Accounts		1,594,130,793	897,065,415
(iii) In Current Account		431,560,622	31,262,046
Balance with Administrator CPF		5,474,139	5,474,139
	Total	2,777,049,698	4,139,931,326

Note 10 Short term Loans & Advances

Particulars		31st March 2016	31st March 2015
Unsecured, considered good			
Advances for O & M Supplies/Works		758,338,897	690,393,700
Loans and Advances to Staff		5,910,644	5,874,976
	Total	764,249,540.54	696,268,676





Note 11 Other current assets

Particulars		31st March 2016	31st March 2015
Other Claims and Receivables		10,281,346	(5,194,594)
Security Deposit		11,803,840	11,803,840
Advance Income Tax / TDS		62,040,135	37,738,236
Income Tax deposited under Dispute		1,381,723	
Advance Entry tax Advance VAT		885,856	- 885,856
Central Sales tax		7,428	7,428
Other Fuel Related Receivables Amount recoverable from Employees/Ex- Employees		6,820,918	6,820,918
Income accrued but not due		-	141-
Preliminary Expenses	Total	93,221,246.21	52,061,684





BIHAR STATE POWER GENERATION COMPANY LIMITED STATEMENT OF INCOME/EXPENDITURE RELATING TO CAPITAL WIP FOR THE YEAR ENDED 31st MARCH 2016

Par	ticulars		For the year ended 31st March 2016
1	Income:		040.070.074
	Other income		219,678,871
		Total (A)	219,678,871
2	Expenses:		O OR CONTROL THE STATE OF THE S
	Employee benefits expense		264,701,056
	Finance costs		3,421,834,550
	Depreciation & Amortisation expenses		675,924
	Other expenses		136,202,114
	Prior period items (net)		
		Total (B)	3,823,413,643
	Transferred to Capital Work in Progress	Total (B-A)	3,603,734,772





Note: 12 Notes to Financial Statement

- Corporate Information: Bihar State Power Generation Company Limited is a subsidiary of Bihar State Power (Holding) Company registered under the Companies Act, 1956, created under Bihar State Electricity Reforms Transfer Scheme, 2012 vide notification no. 17 dated 30.10.2012.
- 2. The Annual Accounts of the Company for the year 2015-16 has been prepared as per the format prescribed under the revised Schedule III of the Companies Act 2013.
- 3. The State Govt. vide notification no. 17 dated 30-10-2012 has notified opening balance sheet on provisional basis, based on balance sheet of erstwhile BSEB as on 31st March 2011, stating that the amount under various heads are subject to validation, verification, up-dation and truing up and these shall be completed during the provisional period i.e. a period of one year from the effective date i.e. 01-11-2012. M/s PFC Consulting Ltd., New Delhi which was appointed as consultant for restructuring of the erstwhile BSEB, was also assigned the work related to hand holding phase of the successor companies including BSPGCL. As the provisional balance sheet notified by the State Government was related to 31st March 2011 and the effective date for operation of the BSPGCL was 1st November, 2012, M/s PFC Consulting Ltd. New Delhi revised the opening balance sheet of BSPGCL based on Annual Accounts of the erstwhile BSEB as on 31st October, 2012.
- **4.** The Net Operating Expenses namely Administrative & General Expenses, Legal & Consultancy Fees etc incurred by BSPGCL have been taken under the Capital Work in Progress (Note No. 6, Forming part of Financial Statements) as Generating units of BSPGCL are either in Renovation & Modernization or in Construction Stage.
- **5.** The balances of Receivables, Payables, Loans & advances including Inter Company transactions are in confirmation with the books of accounts and are subject to confirmation and reconciliation, if any.
- 6. In terms of the transfer scheme dated 30.10.2012 all the employees of the Board were transferred to the respective successor companies on as is where is basis. The staff related liabilities including terminal benefits upto the effective date of transfer i.e. 31st October 2012 are to be borne by the Govt. of Bihar and to be paid through the Employees Master Trust administered by the Holding Company. The liabilities after the effective date is to be borne by the respective successor companies. The liabilities relating to PF, gratuity, leave encashment etc. has been provided on the basis of allocation given by the holding company based on the actuarial valuation and the same has been paid/payable to the master trust.

7. Related party disclosures:

Particulars	31st March 2016	31st March 2015
NBPDCL	91,517,862	91,517,862
BSPTCL	(25,291,847)	(25,291,847)
Inter Unit Account	7,579,812,846	22,846,723,062
Master Trust	(65,868,010)	(88,297,758)
BSPHCL	558,205,628	285,218,156
	8,138,376,479	23,109,869,474

8. Amounts stated in the financial statements are in Indian Rupees and have been rounded off to the nearest rupee.

9. Previous year's figures have been regrouped/ reclassified, wherever necessary to correspond with the current year's classification.

Applying the principle laid down under accounting standard 22 on taxes on income, differed tax asset has emerged due to timing difference, however in the absence of reasonable and virtual certainty of future taxable profits and the same has not been recognized in the accounts.

As per our report of even date attached

For Jha & Associates Chartered Accountants (Firm Reg.No 01195C)

Partner M. No. 079294

> (Arvind Kumar) General Manager (F & A)

For and on behalf of the Board of Directors

> (R. Lakshmanan, IAS) Managing Director

(Pratyaya Amrit, IAS) Chairman

Place: - Patna Date: - 27 09 (2016



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BIHAR STATE POWER GENERATION COMPANY LIMITED STATEMENT OF CASH FLOW (PURSUANT TO AS-3 ISSUED BY ICAI)

(A)	Cash flow from operating activities:	2015-16
		11478 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
14	Net Profit before tax as per Profit & Loss Account Adjusted for:	
	Depreciation	
	Interest & Other income	675,924
	Capitalization of Interest	
	Capitalization of Revoked BG	
	Finance Charge	
1	Operating Profit before Working Capital Changes	675,924
	Adjusted for:	35,447,443,421
	Change in Working Capital Cash Generated from operations	(15,447,443,437)
	Appropriation of Profit	(15,446,767,513)
	Deferred Income	
r	Net Cash from Operating Activities	(15.446.767.54.5)
		(15,446,767,513)
(B)	Cash Flow from Investing Activities	
F	Purchase of Fixed Assets	(11 633 996 456)
	ncrease in Capital WIP	(11,633,886,456)
	ncrease in Investments	(3,153,604,140)
C	Other Income	(4,230,1,210)
N	let Cash used in Investing Activities	(14,787,490,596)
c) c	ash flow from Financing Activities	
P	roceeds from Equity Capital	
C	apital Grants from Government	2,989,058,046
P	roceeds from Long Term Borrowings with Others	25,882,318,435
II	nterest Paid	25/552/515/135
N	et Cash from Financing Activities	28,871,376,481
T	otal Cash generated/(lo(A+B+C)	
A	dd: Opening Balance as on 01.04.2015	(1,362,881,628)
C	losing Balance as on 31.3.2016	4,139,931,326
	0 01 01 01 010	2,777,049,698





Schedule Change in Working Capital

Particulars	2016	2015	Change
	2010	2013	Amount
Current Assets:			
Inventories	134,480,710	100,377,867	34,102,842
Short Term Loans & Advances	764,249,541	696,268,676	67,980,864
Other Current Assets	93,221,246	52,061,684	41,159,562
Total	991,951,497	848,708,227	143,243,269
Current Liabilities: Other Current Liabilities	9,500,329,507	24,804,529,674	15,304,200,168
Total	9,500,329,507	24,804,529,674	15,304,200,168



